

CP Form

<p align="center">Change Proposal – BSCP40/02</p>	<p>CP No: 1430</p> <p><i>Version No: 0.1</i> (mandatory by BSCCo)</p>
<p>Title (mandatory by originator)</p> <p>Clarification to the ECVN/MVRN processes</p>	
<p>Description of Problem/Issue (mandatory by originator)</p> <p>A ‘Lessons Learned’ exercise was conducted following the consideration of Trading Dispute DA618. The exercise took account of the views of both BSC Panel Members and Trading Disputes Committee (TDC) Members. It identified several instances of unclear advice and ambiguity. It recommended several changes to clarify the Energy Contract Volume Notification (ECVN) and Metered Volume Reallocation Notification (MVRN) processes set out in BSCP71 ‘Submission of ECVNs and MVRNs’, and corrections to the ECVAAs Service Description and User Requirements Specification to better align them with these processes. The findings of this Work Stream 1 were endorsed by the BSC Panel (228).</p> <p>The exercise concluded that BSCP71 is unclear on how reallocations between energy accounts can be terminated. It is not clear that the submission of a Metered Volume Reallocation Notification Agent (MVRNA) Authorisation Termination Request will end only the authorisations for the agent, leaving any existing MVRNs in place. As a result, Parties may fail in their initial attempt to cancel these notifications. The ECVAAs Service Description and User Requirement Specification are also unclear on the effect of Termination Requests. As a result, it may be unclear what request is suitable for a Party’s intentions.</p>	
<p>Proposed Solution (mandatory by originator)</p> <p>Change BSCP71 to:</p> <ol style="list-style-type: none"> 1. Make it clear that form BSCP71/04 doesn’t terminate MVRNs, and ask the submitter to acknowledge that they are aware of that; 2. Redesign form BSCP71/04 to enhance clarity; 3. Document the process to amend a VNNR; and 4. Remove the requirement to state the number of Authorisation Termination requests on form BSCP71/10. <p>Amend the ECVAAs Service Description and URS to:</p> <ol style="list-style-type: none"> 1. Clarify that the ECVAAs only nullifies MVRNs after receiving a valid VNNR, and that the Subsidiary Party can terminate an MVRNA Authorisation; and 2. Add a requirement in the URS for ECVAAs to ensure that the Party has indicated whether there is a VNNR. 	
<p>Justification for Change (mandatory by originator)</p> <p>ELEXON believes that aligning the stated documents, and clarifying the procedures for terminating MVRNs will avoid confusion for Parties wishing to perform this action. As a result</p>	

Parties' original intentions will be executed without the need for subsequent requests. This will reduce the possibility of a resulting Trading Dispute.

The implementation of CP1430 will also carry out the actions recommended by Work Stream 1.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

This CP relates to Section P: "Energy Contract Volumes and Metered Volume Reallocations".

Estimated Implementation Costs (mandatory by BSCCo)

The estimated implementation costs associated with CP1430 will be £240 (one ELEXON man day) to implement the necessary document changes.

Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

This CP will change the following documents:

- BSCP71 'Submission of ECVNs and MVRNs';
- ECVAAs Service Description; and
- ECVAAs User Requirements Specification.

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None anticipated.

Related Changes and/or Projects (mandatory by BSCCo)

CP1430 relates to the Trading Dispute DA618 Lessons Learnt project.

Requested Implementation Date (mandatory by originator)

5 November 2015 as part of the November 2015 BSC Systems Release.

Reason:

This is the next available Release that CP1430 can be included in

Version History (mandatory by BSCCo)

Version 1.0 of CP1430 was raised by ELEXON on 9 February 2015.

Originator's Details:**BCA Name:**Matthew Woolliscroft**Organisation:**ELEXON**Email Address:**elexon.change@elexon.co.uk**Telephone Number:**020 7380 4165**Date:**9 February 2015

Attachments: Yes

Attachment A: BSCP71_draft redlining_v0.1

Attachment B: ECVAA_DS_draft redlining_v0.1

Attachment C: ECVAA_URS_draft redlining_v0.1